

**MECKLENBURG ELECTRIC COOPERATIVE**

**SCHEDULE LGS-U  
LARGE GENERAL SERVICE**

**AVAILABILITY**

Service under this schedule is available to consumers for electric service in all territory served by the Cooperative, where the consumer takes service at one delivery point through one kilowatt-hour meter.

**APPLICABILITY**

This schedule is applicable to consumers whose annual kW demand averages 500 kW or more per month, or whose highest monthly kW demand exceeds 550 kW. Service under this schedule is subject to the established Terms and Conditions of the Cooperative. This schedule is not available for breakdown, standby, supplemental, self-generation, or resale service.

**CHARACTER OF SERVICE**

Standard service under this schedule shall be 60-Hertz alternating current, single-phase, or multi-phase where available, at Cooperative's standard secondary voltages. With the Cooperative's prior approval, service may be available at the Cooperative's standard primary distribution voltage.

**MONTHLY RATE**

III. Distribution Service:

Consumer Delivery Charge:		
All Consumers:		\$ 630.00 per month
Demand Delivery Charge:		
All kW delivered	@	\$ 3.05 per kW
Energy Delivery Charges:		
First 219 kWh per kW delivered	@	\$0.01860 per kWh
Next 219 kWh per kW delivered	@	\$0.01176 per kWh
All kWh over 438 kWh per kW delivered	@	\$0.00460 per kWh

IV. Electricity Supply Service:

Demand Charge:		
All kW sold	@	\$ 5.65 per kW
Energy Supply Charges:		
First 219 kWh per kW sold	@	\$0.02011 per kWh
Next 219 kWh per kW sold	@	\$0.01915 per kWh
All kWh over 438 kWh per kW sold	@	\$0.01850 per kWh

All kilowatt-hours used are subject to adjustment for changes in cost of wholesale purchased power and fuel under Schedule K of the Cooperative's Terms and Conditions.

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**DETERMINATION OF BILLING DEMAND**

The Billing Demand for the current month shall be the maximum thirty-minute integrated demand established by the consumer during the month for which the bill is rendered. The recorded demand will be adjusted for power factor as follows:

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor is less than 90% lagging or leading.

**MINIMUM MONTHLY CHARGES**

The greater of the following:

1. The Consumer Delivery Charge shown above or,
2. The Contract Minimum as specified in a contract for electric service.

**MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE**

Consumers requiring service only during certain seasons not exceeding nine months per year may be subject to a minimum annual charge, in which case, there shall be no minimum monthly charge. The minimum annual charge shall be equal to twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

**SERVICE AT PRIMARY VOLTAGE**

If service is furnished at Cooperative's standard primary distribution voltage and the consumer owns and operates its distribution system, a discount of two and one-half percent of the billed kWh energy and kW demand charges shall apply.

**SPECIAL EQUIPMENT**

Whenever a consumer requests the Cooperative to furnish equipment or facilities in excess of those which the Cooperative would normally provide, and the Cooperative finds it practical, such facilities and equipment may be provided in accordance with the Cooperative's Terms and Conditions.

**BILLING**

Bills will be rendered by the Cooperative on a monthly basis, by billing cycle.

**TERMS OF CONTRACT**

The term of contract for the purchase of electricity under this schedule shall be as specified in the contract for service, but not less than one year.

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