

MECKLENBURG ELECTRIC COOPERATIVE

**SCHEDULE MGS-TOD-U
MEDIUM GENERAL TIME-OF-DAY SERVICE**

AVAILABILITY

Service under this schedule is available on a voluntary and limited basis, at the Cooperative's option, to consumers located in the territory served by the Cooperative, and on or near Seller's single and multi-phase lines for all types of usage, subject to the Terms and Conditions of Seller. This rate shall be limited to the availability of appropriate meters, and may be limited further by the saturation and/or impact on the Cooperative's electric system of members utilizing this rate schedule in a general area.

APPLICABILITY

This schedule is applicable to consumers with an annual kW demand that averages 50 kW or more per month or has a monthly kW demand in excess of 100 kW in any one month and averages no more than 500 kW per month. Service under this schedule is subject to the established Terms and Conditions of the Cooperative. This schedule is not available for breakdown, standby, supplemental, self-generation, or resale service.

CHARACTER OF SERVICE

Standard service under this schedule shall be 60-Hertz alternating current, single-phase, or multi-phase where available, at Cooperative's standard secondary voltages. With the Cooperative's prior approval, service may be available at the Cooperative's standard primary distribution voltage.

MONTHLY RATE

I. Distribution Service:

Consumer Delivery Charges:

Single-Phase: \$ 131.25 per month
Multi-Phase: \$ 278.25 per month

Demand Delivery Charge:

Maximum Monthly kW delivered @ \$ 2.78 per kW

Energy Delivery Charge:

All kWh delivered @ \$0.00332 per kWh

II. Electricity Supply Service:

Demand Charge:

On-Peak kW sold @ \$ 13.60 per kW

Energy Supply Charge:

All kWh sold @ \$0.01951 per kWh

All kilowatt-hours used are subject to adjustment for changes in cost of wholesale power and fuel under Schedule K of the Cooperative's Terms and Conditions.

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Effective for bills rendered on or after January 1, 2020

JAN 06 2020

DETERMINATION OF BILLING DEMAND

The On-Peak billing demand shall be the maximum kilowatt demand established by the consumer during a sixty minute interval, during On-Peak hours, within the month for which the bill is rendered, as indicated or recorded by a demand meter, and adjusted for power factor. The Maximum Monthly billing demand for the current month shall be the maximum sixty-minute clock-hour demand established by the consumer during the month for which the bill is rendered. Both the recorded On-Peak and Maximum Monthly billing demands will be adjusted for power factor as outlined below.

PEAK AND OFF-PEAK PERIODS

June – September

Peak Hours: 4:00 p.m. – 9:00 p.m., Monday – Friday
Off-Peak Hours: All other times

October, November, March, April, May

Peak Hours: 7:00 a.m. – 10:00 a.m., 2:00 p.m. – 9:00 p.m.
Monday – Friday
Off-Peak Hours: All other times

December – February

Peak Hours: 6:00 a.m. – 10:00 a.m., Monday – Friday
Off-Peak Hours: All other times

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor is less than 90% lagging or leading.

MINIMUM MONTHLY CHARGES

The greater of the following:

1. The Consumer Delivery Charge shown above or,
2. The Contract Minimum as specified in a contract for electric service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine months per year may be subject to a minimum annual charge, in which case, there shall be no minimum monthly charge. The minimum annual charge shall be equal to twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

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SERVICE AT PRIMARY VOLTAGE

If service is furnished at Cooperative's standard primary distribution voltage and the consumer owns and operates its distribution system, a discount of two and one-half percent of the billed kWh energy and kW demand charges shall apply.

SPECIAL EQUIPMENT

Whenever a consumer requests the Cooperative to furnish equipment or facilities in excess of those which the Cooperative would normally provide, and the Cooperative finds it practical, such facilities and equipment may be provided in accordance with the Cooperative's Terms and Conditions.

BILLING

Bills will be rendered by the Cooperative on a monthly basis, by billing cycle.

TERMS OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be as specified in the contract for service, but not less than one year.

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